Montana Board of Oil and Gas Conservation Environmental Assessment

Proposed Action: Approve Drilling Permit (Form 22) Operator: Whiting Oil and Gas Corporation Well Name/Number: Buxbaum 21-5-1H Location: Lot 2 Section 5 T24N R60E **County:** Richland, **MT**; **Field (or Wildcat)** W/C (Bakken Horizontal) **Air Quality** (possible concerns) Long drilling time: No, 30 to 40 days drilling time. Unusually deep drilling (high horsepower rig): No, triple derrick drilling rig to drill a single lateral Bakken Formation well. 22.000'MD/10.348'TVD. Possible H2S gas production: Yes slight possibility H2S gas, from Mississippian Formations. In/near Class I air quality area: No Class I air quality area in the area of review. Air quality permit for flaring/venting (if productive) Yes, DEQ air quality permit required under rule 75-2-211. Mitigation: __ Air quality permit (AQB review) __ Gas plants/pipelines available for sour gas __ Special equipment/procedures requirements Other: Comments: No special concerns – using triple derrick drilling rig to drill a single lateral horizontal Bakken Formation well. If existing gas gathering system for natural gas in the area, associated gas can be gathered or if no gathering system nearby, associated gas can be flared under Board Rule 36.22.1220. **Water Quality** (possible concerns) Salt/oil based mud: Yes, oil based invert mud system will be used for drilling the mainhole (70/30 invert mud) and saltwater for drilling the horizontal lateral. Freshwater and freshwater mud system will be used for drilling the surface hole, Rule 36.22.1001. High water table: No, no high water table anticipated at this wellsite. Surface drainage leads to live water: Yes, nearest drainages are Main Canal 1/10 of a mile to the east, a tributary drainage to the Yellowstone River. Water well contamination: Multiple wells within a mile of location. Depths of these wells are between 20' and 1,400'. The town of Fairview is 7/10 of a mile to the south. Surface hole will be drilled with freshwater and freshwater mud to 1,750', rule 36.22.1001. Steel surface casing will be run and cemented from 1,750' to surface. Porous/permeable soils: No, variable sandy clay soils. Class I stream drainage: Yes nearest Class I stream drainages in the area of review is the Yellowstone River, about 2 miles to the southeast from this location. Mitigation: Lined reserve pit

X Adequate surface casing

Berms/dykes, re-routed drainage		
 X Closed mud system X Off-site disposal of solids/<u>liquids (in approved facility</u>) 		
X Other: Lined cuttings pit will be utilized for cuttings solidification and burial		
on the wellsite. Comments: 1750' of surface casing cemented to surface adequate to protect freshwater		
zones and will cover the base of the Fox Hills Formation, Rule 36.22.1001.		
Soile/Vegetetion/Lond Hee		
Soils/Vegetation/Land Use		
(possible concerns)		
Steam crossings: No, stream crossings anticipated. High erosion potential: No high erosion potential on cut and fill slopes, moderate cut, up		
to 13' and moderate fill, up to 8.3', required.		
Loss of soil productivity: None, location to be restored after drilling well, if well is		
nonproductive. If productive unused portion of drillsite will be reclaimed.		
Unusually large wellsite: No, a very large location, 450'X450' location size required for 3 well locations, Buxbaum 21-5-1H, Buxbaum 21-5-3H, and Buxbaum 21-5-3H		
Damage to improvements: Slight, surface use is cultivated land.		
Conflict with existing land use/values: Slight		
Mitigation		
Avoid improvements (topographic tolerance)Exception location requested		
X Stockpile topsoil		
Stream Crossing Permit (other agency review)		
X Reclaim unused part of wellsite if productive		
Special construction methods to enhance reclamation Other		
Comments: Access to location will be over existing county road, #162 nd ave nw. An		
access road of 660' will be built off the county road into this location. Oil based invert		
drilling fluids will be recycled. Completion fluids will be hauled to a Class II Disposal. Drilling cuttings and mud solids will be fly ashed in the lined cuttings pit and buried with		
subsoil cover. No special concerns.		
Health Hazards/Noise		
(possible concerns)		
Proximity to public facilities/residences: Yes numerous residences about 2/5 of a mile		
distance southeast and further from this location. The town of Fairview, Montana is		
about 7/10 of a mile to the south from this location. Passibility of H2S: Slight possibility of H2S from Mississippian Formations		
Possibility of H2S: <u>Slight possibility of H2S from Mississippian Formations.</u> Size of rig/length of drilling time: <u>Triple drilling rig/short 30 to 40 days drilling time.</u>		
Mitigation:		
X_Proper BOP equipment		
Topographic sound barriersH2S contingency and/or evacuation plan		
Special equipment/procedures requirements		
Other:		

Comments: <u>Adequate surface casing and operational BOP equipment should mitigate any problems.</u> (BOP's 5,000 psig annular, pipe and blind rams) rule 36.22.1014. No concerns.

Wildlife/recreation

(possible concerns) Proximity to sensitive wildlife areas (DFWP identified): None identified. Proximity to recreation sites:None identified Creation of new access to wildlife habitat: _No Conflict with game range/refuge management: _No Threatened or endangered Species:Species identified as threatened or endangered are the Pallid Sturgeon, Interior Least Tern, Whooping Crane and Piping Plover. Candidate species are the Greater Sage Grouse and the Sprague's Pipit. MTFWP Natural Heritage Tracker website indicates three (9) species of concern: Whooping Crane, Spiny Softshell, Blue Sucker, Shortnose Gar, Sturgeon Chub, Paddlefish, Sauger, Pallid Sturgeon. Four (4) species of concern listed on MTFWP Natural Heritage Tracker: Porcupine, Brook Stickleback, Burbot, Creek Chub.
Mitigation: Avoidance (topographic tolerance/exception) Other agency review (DFWP, federal agencies, DSL) Screening/fencing of pits, drillsite Other: Comments:Private grazing/hay surface lands. There may be species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands.
Historical/Cultural/Paleontological (possible concerns)
Proximity to known sites None identified. Mitigation avoidance (topographic tolerance, location exception) other agency review (SHPO, DSL, federal agencies) Other: Comments: Private grazing/hay surface lands. There may be possible historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to his desires to preserve these sites or not, if they are found during construction of the wellsite. The Board of Oil & Gas has no jurisdiction over private surface lands.
Social/Economic (possible concerns) Substantial effect on tax base Create demand for new governmental convices
 Create demand for new governmental services Population increase or relocation Comments: Wildcat well, no concerns.

Remarks or Special Concerns for this site

To drill a wildcat single lateral horizontal Bakken Formation well, 22,000'MD/10,348'TVD.

Summary: Evaluation of Impacts and Cumulative effects No significant long term impacts expected, some short term impacts will occur. I conclude that the approval of the subject Notice of Intent to Drill (does/does not) constitute a major action of state government significantly affecting the quality of the human environment, and (does/does not) require the preparation of an environmental impact statement. Prepared by (BOGC): /s/John Gizicki (title:) Compliance Specialist Date: April 21, 2014 Other Persons Contacted: Montana Bureau of Mines and Geology, GWIC website (Name and Agency) Water wells in Richland County (subject discussed) April 21, 2014 (for previous wellsite) (date) US Fish and Wildlife, Region 6 website (Name and Agency) ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Richland County (subject discussed) April 21, 2014 (date) Montana Natural Heritage Program Website (FWP) (Name and Agency) Heritage State Rank= S1, S2, S3, T24N R60E (subject discussed) April 21, 2014 (date) Montana Cadastral Website (Name and Agency) Surface Ownership and surface use Section 5 T24N R60E

(subject discussed)

April 21, 2014	
(date)	
If location was inspected before permit approval: Inspection date: Inspector: Others present during inspection:	